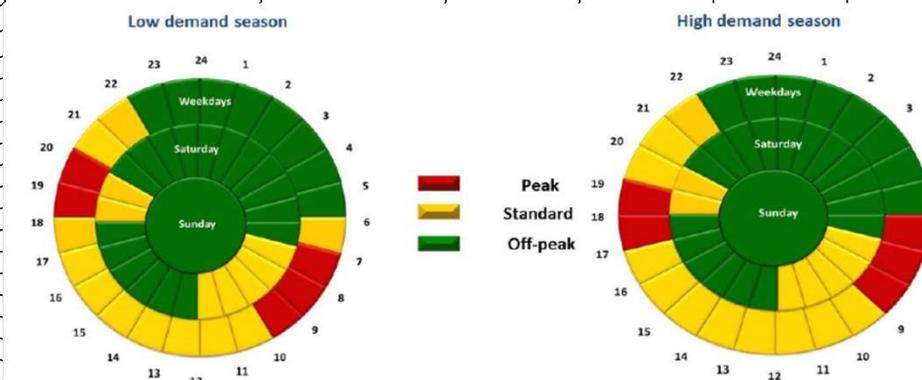


<b>ELECTRICITY TARIFF SCHEDULE: Applicable 1 July 2026 to 30 June 2027</b>			
Tariffs mentioned under 5.1 and 5.2 take effect from readings taken during July 2026		Average increase for the year	8,00%
ABBREVIATIONS			
V	Volt	NMD	Notified maximum demand
kV	kilovolt	PF	Power factor
W	Watt	R/kVA	Rand per kilovolt-Ampere
kW	kilowatt	TOU	Time of use
A	Ampere	VAT	Value-added tax
kVA	kilovolt-ampere	R/kvarh	Rand per reactive kilovar-hour
kWh	Kilowatt-hour	MD	Maximum Demand
kvarh	kilovar-hour	POS	Point of Supply
DEFINITIONS			
<b>Maximum demand.</b>	Highest average demand measured in kVA at the point of supply during a 30-minute integrating period in a billing month.		
<b>MD (TOU)</b>	For TOU tariffs this only applies during the Peak and Standard periods.		
<b>NMD</b>	Maximum demand notified by the customer and accepted by the municipality per point of supply applicable for all hours of the day. (KVA)		
<b>Access Demand</b>	Highest of the NMD, installed capacity or Highest Maximum demand during the previous 12 months.		
<b>High voltage (HV)</b>	Networks at a voltage greater than 22kV.		
<b>Medium voltage (MV)</b>	Networks above 1 kV up to 22 kV.		
<b>Low voltage (LV)</b>	Networks less than 1 kV (<1000 V). Single phase 230 V, 3 phase 400 V.		
<b>Basic charge.</b>	Monthly fixed charge payable per point of supply to recover customer services costs such as meter reading, billing and service connection and meter capital. (R/m)		
<b>Capacity charge</b>	Fixed network charge to recover network costs based on the installed / limited capacity. (R/Amp/m)		
<b>Access charge</b>	Fixed network charge to recover mainly dedicated network costs based on the Access Demand. (R/kVA/m)		
<b>Demand charge</b>	Variable network charge to recover the mainly shared network costs based on the chargeable demand.		
<b>Energy charge.</b>	Charge for each unit of active energy consumed during the billing month (R/kWh)		
<b>Reactive energy charge.</b>	Charge based on the reactive energy supplied in excess of 30% (0,96 power factor or less) of the kWh recorded during the peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the month applicable during both seasons. (R/kvarh)		
<b>Basic, Capacity and Access charges.</b>	Fixed charges as prescribed, is levied in respect of every separate electricity connection or erf. If two or more buildings or structures on the same erf are supplied with electricity from only one meter connection, the registered owner of such property will be held liable for the payment of the prescribed charges.		

Time Of Use (TOU) Seasons			
High demand season	June to August		
Low demand season	September to May		
TOU periods			
High demand: Weekday: Peak	06h00 - 09h00	17h00 - 19h00	
High demand: Weekday: Standard	09h00 - 17h00	19h00 - 22h00	
High demand: Weekday: Off-Peak	00h00 - 06h00	22h00 - 24h00	
High demand: Saturday: Standard	07h00 - 12h00	18h00 - 20h00	
High demand: Saturday: Off-Peak	00h00 - 07h00	12h00 - 18h00	20h00 - 24h00
High demand: Sunday: Off-Peak	00h00 - 24h00		
Low demand: Weekday: Peak	07h00 - 10h00	18h00 - 20h00	
Low demand: Weekday: Standard	06h00 - 07h00	10h00 - 18h00	20h00 - 22h00
Low demand: Weekday: Off-Peak	00h00 - 06h00	22h00 - 24h00	
Low demand: Saturday: Standard	07h00 - 12h00	18h00 - 20h00	
Low demand: Saturday: Off-Peak	00h00 - 07h00	12h00 - 18h00	20h00 - 24h00
Low demand: Sunday: Off-Peak	00h00 - 24h00		

Public holidays will be treated as the day of the week on which they fall.

See illustration below



BULK CUSTOMER TARIFFS		2025/26 Exc	2026/27 Exc	15% VAT	2026/27 Inc	% change	
<p>These tariffs are applicable to all customers who's installed capacity exceeds 50 kVA. This is irrespective of whether it is a commercial, industrial, domestic or municipal type connection. The energy charges are based on the TOU and thus applies to all types of load profiles. The structure is very similar to that of the Eskom Megaflex tariff and thus gives the true cost signals through to customers to be able to respond thus reducing their own and the municipal costs.</p>							
<b>5.1.1</b>	<b>Bulk: Time of use Tariff. Medium Voltage (11 000 kV)</b>						
<p>This tariff is where the supply is given at 11 kV. The transformer and associated LV equipment belong to the customer who is responsible to operate this in close co-operation with the municipality. The customer is also responsible for maintenance and replacement of this equipment. In cases of absence of a VT/CT unit, the measurement can be done at LV but in this case a surcharge of 1.5% should be applied to the Maximum demand, Access and Energy charges.</p>							
i (a)	Basic charge: more than 100 kVA	R/month/POS	R 4 786,75	R 6 344,26	R 951,64	R 7 295,90	32,54%
ii	Network Access charges	R/kVA/month	R 83,20	R 103,76	R 15,56	R 119,32	24,71%
iii	Network Demand charge	R/kVA/month	R 104,09	R 101,53	R 15,23	R 116,76	-2,46%
iv	Reactive energy charge	R/kvarh	R 0,2893	R 0,3826	R 0,0574	R 0,4400	32,25%
v	Active Energy charge						
v (a)	High demand: Peak	R/kWh	R 7,1489	R 8,2379	R 1,2357	R 9,4736	15,23%
v (b)	High demand: Standard	R/kWh	R 2,3513	R 2,4197	R 0,3630	R 2,7827	2,91%
v (c)	High demand: Off-Peak	R/kWh	R 1,5517	R 1,6294	R 0,2444	R 1,8738	5,01%
v (d)	Low demand: Peak	R/kWh	R 2,8374	R 3,3923	R 0,5088	R 3,9011	19,56%
v (e)	Low demand: Standard	R/kWh	R 1,9693	R 2,1417	R 0,3213	R 2,4630	8,75%
v (f)	Low demand: Off-Peak	R/kWh	R 1,4547	R 1,5770	R 0,2366	R 1,8136	8,41%
<b>5.1.2</b>	<b>Bulk: Time of use Tariff. Low Voltage (400V)</b>						
<p>This tariff is where the supply is given at 400 V.</p>							
i (a)	Basic charge: more than 100 kVA	R/month/POS	R 1 965,06	R 1 912,91	R 286,94	R 2 199,85	-2,65%
ii	Network Access charges	R/kVA/month	R 103,74	R 127,43	R 19,11	R 146,54	22,84%
iii	Network Demand charge	R/kVA/month	R 141,41	R 135,03	R 20,25	R 155,28	-4,51%
iv	Reactive energy charge	R/kvarh	R 0,2893	R 0,3826	R 0,0574	R 0,4400	32,25%
v	Active Energy charge						
v (a)	High demand: Peak	R/kWh	7,1998	8,2958	R 1,2444	R 9,5402	15,22%
v (b)	High demand: Standard	R/kWh	2,4022	2,4777	R 0,3717	R 2,8494	3,14%
v (c)	High demand: Off-Peak	R/kWh	1,6025	1,6874	R 0,2531	R 1,9405	5,30%
v (d)	Low demand: Peak	R/kWh	2,8882	3,4503	R 0,5175	R 3,9678	19,46%
v (e)	Low demand: Standard	R/kWh	2,0202	2,1997	R 0,3300	R 2,5297	8,89%
v (f)	Low demand: Off-Peak	R/kWh	1,5055	1,6350	R 0,2453	R 1,8803	8,60%
<b>SMALL CUSTOMER TARIFFS (&lt; 100 kVA)</b>							
<p>These tariffs are for small customers &lt; 100 kVA. These customers will not be subject to monthly maximum demand charges. They will however be subject to Basic and Capacity charges if capacity exceeds 20 Amp 1 phase. All new customers will be on pre-payment. The basic and capacity charges will be levied via the standard municipal billing system and be billed to the registered owner of the property. Purchases of pre-payment units will be blocked in case where the fixed charges are in arrears. Capacity will be available from 30 to 60 Amp in 10 Amp blocks. Customers need to apply to change their capacity. For pre-payment customers this will be done by generating an engineering token. Conventional customers need to apply for pre-payment to change their capacity.</p>							
<b>CAPACITY LIMITS</b>							
<p>All small customers tariffs are now associated with capacity limits. Customers thus need to manage their electricity demand so as not to trip the circuit breaker. If the breaker in the pre-payment meter / distribution board trips, they need to first reduce the demand by switching off some electricity intensive appliances and then resetting the breaker in the pre-payment meter / distribution board after the set time delay. Only if the supply trips outside at the municipal supply point should the municipality be called. Call outs when the pre-payment meter / distribution board breaker trips due to overloading could lead to a call out fee being charged to the customer. Customer who illegally increase their own circuit breaker capacity could lead to tripping of the municipal breaker and would result in a penalty charge being levied.</p>							
<b>Commercial Small customer tariffs (&lt;100 kVA)</b>		<b>2025/26 Exc</b>	<b>2026/27 Exc</b>	<b>15% VAT</b>	<b>2026/27 Inc</b>	<b>% change</b>	
<p>Commercial customers include, but are not limited to, shops, offices, halls, schools, sports clubs, restaurants, theatres, consulting room establishments and all other commercial types.</p>							
<b>5.1.3</b>	<b>Commercial (previously Two Part Tariff) (Pre Paid or Conventional meter)</b>						
<p>This tariff is for all commercial customers who's supply exceeds 20 Amp single phase.</p>							
i (a)	Basic charge: Up to 25kVA	R/month/POS	R 247,57	R 258,68	R 38,80	R 297,48	4,49%
i (b)	Basic charge: 26 to 50 kVA	R/month/POS	R 664,89	R 775,53	R 116,33	R 891,86	16,64%
i (c)	Basic charge: 51 to 100kVA	R/month/POS	R 728,25	R 912,38	R 136,86	R 1 049,24	25,28%
ii	Capacity charge	R/Amp/phase/month	R 17,46	R 15,19	R 2,28	R 17,47	-13,00%
iii	Energy charge	R/kWh	R 2,2409	R 2,4915	R 0,3737	R 2,8652	11,18%
<b>5.1.4</b>	<b>Commercial One Part Pre-paid (20A single phase)</b>						
<p>This is a subsidised tariff for low usage commercial customers who's supply is limited to 20 Amp single phase and are supplied on pre-payment. If the supply capacity exceeds 20 Amp, the standard Commercial tariff will apply.</p>							
i	Energy charge	R/kWh	R 4,0664	R 4,3917	R 0,6588	R 5,0505	8,00%
<b>5.2</b>	<b>Domestic Tariffs</b>						
<p>Domestic customers are defined as juristic or natural persons purchasing electricity in private residential establishments where electricity is used primarily for residential use and with a maximum capacity of 25kVA including, but not limited to houses, blocks of flats, town house complexes, bed and breakfast establishments, second dwellings and bonafida residential establishments registered by the welfare department.</p>							
<b>5.2.1</b>	<b>Domestic Three-phase: Credit &amp; Pre-paid</b>						
<p>This tariff is for three phase domestic customers .</p>							
i	Basic charge: Up to 25kVA	R/month/POS	R 277,35	R 260,52	R 39,08	R 299,60	-6,07%
ii	Capacity charge	R/Amp/phase/month	R 13,10	R 12,84	R 1,93	R 14,77	-1,98%
iii	Energy charge	R/kWh	R 2,2701	R 2,5791	R 0,3869	R 2,9660	13,61%

<b>5.2.2 Domestic: Credit &amp; Pre-paid 1 phase &gt;20 Amp single phase</b>							
This tariff is for single phase domestic customers who's capacity exceeds 20 Amp.							
i	Basic charge: Up to 25kVA	R/month/POS	R 182,74	R 175,02	R 26,25	R 201,27	-4,22%
ii	Capacity charge	R/Amp/month	R 13,10	R 12,84	R 1,93	R 14,77	-1,98%
iii	Energy charge	R/kWh	R 2,2858	R 2,5872	R 0,3881	R 2,9753	13,19%
<b>5.2.3 Domestic Life line tariff: Pre-paid (20 Amps single phase)</b>							
This tariff is for customers who's capacity is limited to 20 Amps. No fixed electricity charges apply. This tariff provides subsidy to customers with low levels of consumption. The amount of kWh per month used on the first block is reduced from 350 kWh/m to 250 kWh/m.							
i (a)	Energy charge 0-250 kWh/m	R/kWh	R 2,6645	R 2,8776	R 0,4316	R 3,3092	8,00%
i (b)	Energy charge >251 kWh/m	R/kWh	R 3,5012	R 3,7813	R 0,5672	R 4,3485	8,00%
<b>5.2.3 A Domestic Indigent: Pre-paid (20 Amps)</b>							
This tariff is for customers registered on the municipal indigent list, as is modified every year, and who's capacity is limited to 20 Amps. The amount of kWh per month used on the first block is 250 kWh/m. The first 70 kWh per month is free of charge as per the indigent policy and is partly funded by the equitable share. If no units are purchased in a particular calendar month, the basic free units are lost for that month.							
i (a)	FBE of 70 kWh/m (indigent)	R/kWh	R 3,5012	R 3,7813	R 0,5672	R 4,3485	8,00%
i (b)	Energy charge 0-250 kWh/m	R/kWh	R 2,6645	R 2,8776	R 0,4316	R 3,3092	8,00%
i (c)	Energy charge >251 kWh/m	R/kWh	R 3,5012	R 3,7813	R 0,5672	R 4,3485	8,00%
<b>5.2.4 Geyser control exclusion:</b>							
The municipality applies a system of remote geyser control to reduce its network and Eskom peaks thus reducing costs. This is done in a way to maximise cost reduction but still allowing ample time for geysers to heat up. The benefit is passed onto customers. This tariff applies to those customers not wanting the municipal geyser control due to possible inconvenience or where the relays are found to have been bypassed or tampered with. This charge will be levied per geyser not controlled in addition to any other tariff charges.							
i	Fixed charge	R/month/geyser	R 205,67	R 222,12	R 33,32	R 255,44	8,00%
<b>5.2.5 Small customer: Time of use Tariff. Low Voltage (Less than 50 kVA, 400/230V)</b>							
This tariff is for any small customer with installed capacity of less than 50 kVA who either want to be supplied on TOU but it is compulsory for any small customer who wants to install renewable energy and feed back into the grid at its premises. This includes PV, wind or any other renewable energy source. These customers will have to apply and pay cash up front to cover the cost of a 4 quadrant smart meter that can measure forward and reverse power flows and customers need to sign new power supply agreements. The reason for this is that the renewable power source will distort the normal usage pattern and thus the standard tariff does not apply. The meter also provides for the customer to feed surplus power into the network.							
i	Basic charge:	R/month/POS	R 393,10	R 217,77	R 32,67	R 250,44	-44,60%
ii	Network Capacity charges	R/A/month	R 14,47	R 13,58	R 2,04	R 15,62	-6,15%
iii	Active Energy charge						
iii (a)	High demand: Peak	R/kWh	R 6,9376	R 8,2811	R 1,2422	R 9,5233	19,37%
iii (b)	High demand: Standard	R/kWh	R 2,3771	R 2,4839	R 0,3726	R 2,8565	4,49%
iii (c)	High demand: Off-Peak	R/kWh	R 1,5851	R 1,6977	R 0,2547	R 1,9524	7,10%
iii (d)	Low demand: Peak	R/kWh	R 2,8619	R 3,4558	R 0,5184	R 3,9742	20,75%
iii (e)	Low demand: Standard	R/kWh	R 1,9994	R 2,2082	R 0,3312	R 2,5394	10,44%
iii (f)	Low demand: Off-Peak	R/kWh	R 1,4893	R 1,6460	R 0,2469	R 1,8929	10,52%
<b>5.3.1 SMALL-SCALE EMBEDDED GENERATION (SSEG)</b>							
			<b>2025/26 Exc</b>	<b>2026/27 Exc</b>	<b>15% VAT</b>	<b>2026/27 Inc</b>	<b>% change</b>
This tariff is for customers who want to sell surplus renewable power to the municipality. This is subject to various conditions including the customer being on TOU and signing a new supply agreement. These amounts will be credited to the customers energy component of the bill and not beyond extinction in any month. The basic charge is in addition to any standard tariff charges.							
i	Additional Basic Charge	R/m/POS	R 114,11	R -	R -	R -	-100,00%
ii	Feed In energy credit						
iii (a)	High demand: Peak	R/kWh	R 5,2229	R 6,2949	R 0,9442	R 7,2391	20,52%
iii (b)	High demand: Standard	R/kWh	R 1,4566	R 1,7569	R 0,2635	R 2,0204	20,62%
iii (c)	High demand: Off-Peak	R/kWh	R 1,0383	R 1,2528	R 0,1879	R 1,4407	20,66%
iii (d)	Low demand: Peak	R/kWh	R 2,2852	R 2,7553	R 0,4133	R 3,1686	20,57%
iii (e)	Low demand: Standard	R/kWh	R 1,3730	R 1,6561	R 0,2484	R 1,9045	20,62%
iii (f)	Low demand: Off-Peak	R/kWh	R 1,0383	R 1,2528	R 0,1879	R 1,4407	20,66%
<b>5.3.2 CO-GENERATION TARIFF</b>							
			<b>2025/26 Exc</b>	<b>2026/27 Exc</b>	<b>15% VAT</b>	<b>2026/27 Inc</b>	<b>% change</b>
(a)	Fee in Time of Use tariff						
(i)	Application Fee (once off)		R 1 639,46	R 1 770,62	R 265,59	R 2 036,21	8,00%
(ii)	Inspection Fee (once off)		R 819,78	R 885,36	R 132,80	R 1 018,16	8,00%
(iii)	Admin Fee per month		R 38,04	R 41,08	R 6,16	R 47,24	7,99%
<b>5.4 MUNICIPAL OWN USAGE TARIFFS</b>							
This tariff for public lighting installations maintained by the municipality. The tariff contains a basic charge which applies for each luminaire and is to cover the cost of operations and maintenance on the streetlight circuit and luminaire. The energy charge is to cover the cost of energy and networks up to the streetlight circuits. The amount of energy can be determined by calculation, lamp capacity plus losses times hours of burning or by means of meters per point of supply to the lighting circuits. For any other municipal purposes: -Standard tariffs apply for all other Bulk, Domestic and Commercial applications.							
i	Streetlights: Maintenance:	R/Light/Month	R 130,09	R 137,26	R 20,59	R 157,85	5,51%
ii	Energy charge	R/kWh	R 1,6569	R 2,6513	R 0,3977	R 3,0490	60,02%
<b>5.5 ELECTRICITY AVAILABILITY</b>							
An erf, with or without improvements, or any individual flat or office suite held under sectional title deed, situated within the Municipal Area, which is not connected to the Municipality's Electricity Supply and which in the opinion of the Municipality, can reasonably be so connected. This fee shall apply to vacant erven only. Should the supply to any such erf, individual flat, shop or office suite be discontinued, then availability charge shall be levied from the date of disconnection for as long as supply is not taken from the Municipality's mains.							
i	Fixed charge	R/stand/month	R 622,63	R 716,52	R 107,48	R 824,00	15,08%